

The per-unit (Pu) system

III.1. Introduction

Power system quantities such as current, voltage, impedance and power are often expressed in pu values. For examples: base voltage if 220Kv is specified. Then the voltage is 210 Kv, the value $210/220=0.954$ Pu is per unit value. The advantage of the per unit value is that by properly specifying base quantities, the equivalent impedance of transformer can be simplified. ($Z_p = Z_s$).

Another advantage of the per-unit system is that the comparison of the characteristics of the various electrical apparatus of different types and ratings is facilitated by expressing the impedance in per-unit based on their rating.

The different voltage levels disappear and power networks (generators, transformers, lines) reduces to a system of simple impedance.

$$\text{Per - unit quantity} = \frac{\text{Actual quantity}}{\text{base value of quantity}}$$

Let us define,

$$S_{pu} = \frac{S_{act}}{S_b}, V_{pu} = \frac{V_{act}}{V_b}, I_{pu} = \frac{I_{act}}{I_b} \text{ and } Z_{pu} = \frac{Z_{act}}{Z_b}$$

S_b, V_b , and Z_b are always real numbers

Usually, the S_b (MVA) and line to line (V_b (Kv)) are selected

$$S = \sqrt{3}VI \Rightarrow$$

$$I_b = \frac{S(MVA)}{\sqrt{3}V_b(Kv)}$$

$$Z_b = \frac{V_b^2}{S_b}$$

Here $S_{pu} = V_{pu} \cdot I_{pu}^*$ (I^* : complexe conjugate of per - unit current I_{pu}).

$$Z_{pu} = |V_{pu}|^2 / S_{pu}^*$$

Furthermore, the impedance of generators, transformers and motors supplied by the manufacturer are generally given in P.U values on their own rating. For power system analysis all impedances must expressed in per-unit values on common base.

When base quantities are changed from $S_{b,old}$ to S_b^{new} and from V_b^{old} to V_b^{new} , the new per-unit impedance can be given by:

$$Z_{Pu}^{new} = Z_{Pu}^{old} \cdot \frac{S_b^{new}}{S_b^{old}} \cdot \left(\frac{V_b^{old}}{V_b^{new}} \right)^2$$

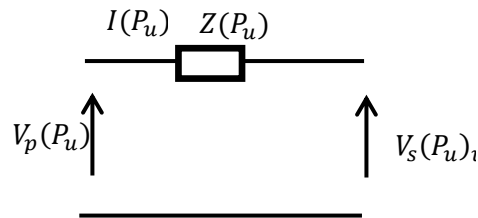
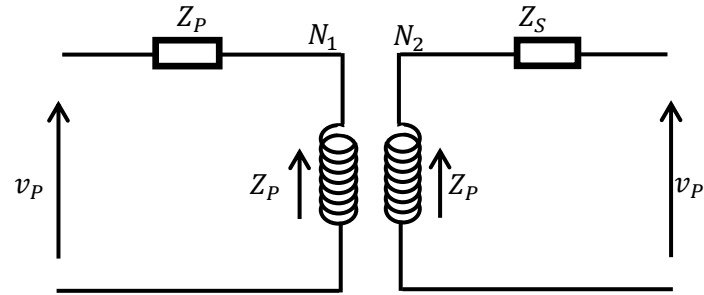
III.2. Per-unit of transformer

The per-unit of transformer of a transformer is the same whether computed from primary or secondary side

$$Z_1(P_u) = Z_2(P.U) = Z_{pu}$$

$$Z_1(P_u) = Z_p(P.U) + Z_s(P_u)$$

$$Z_1(P_u) = Z_s(P.U) + Z_p(P_u)$$



Per-unit equivalent circuit of single-phase transformer

$$\frac{V_1}{V_2} = \frac{N_1}{N_2} = \left(\frac{1}{\alpha} \right) \leftarrow \text{(transformer ratio)}$$

$$\frac{V_p}{V_s} = \frac{N_p}{N_s} = \frac{1}{\alpha}$$

III.3. Example 01

A single phase two winding transformer is rated 25KVA, 1100/440V, 50Hz. The equivalent leakage impedance of the transformer referred to the low voltage side is $0.06 \angle 78^\circ \Omega$.

Using transformer rating as base values, determine the pre-unit leakage impedance referred to low voltage winding and referred to high voltage winding.

Solution

$$S_b = 25Kva, V_{p,b} = 1.1KV, V_{s,b} = 0.44KV$$

Base impedance on the low side is

$$Z_{s,b} = \frac{V_{s,b}^2}{S_b} = \frac{(0.44)^2}{0.025} = 7.744\Omega$$

Per-unit leakage impedance referred to the low voltage side is

$$Z_{s,pu} = \frac{Z_{s,eq}}{Z_{sb}} = \frac{0.06\angle 78^\circ}{7.444} = 7.74 \cdot 10^{-3} \angle 78^\circ pu$$

If $Z_{p,eq}$ referred to primary winding (HV Side)

$$Z_{p,eq} = \alpha^2 \cdot Z_{s,eq} = \left(\frac{N_1}{N_2}\right)^2 \cdot Z_{s,eq} = \left(\frac{1.1}{0.44}\right)^2 \cdot 0.06\angle 78^\circ$$

$$Z_{p,eq} = 0.375\angle 78^\circ \Omega$$

Hence, base impedance in high voltage is 1.1Kv

$$Z_{p,b} = \frac{V_b^2}{S_b} = \frac{(1.1)^2}{0.025} = 48.4\Omega$$

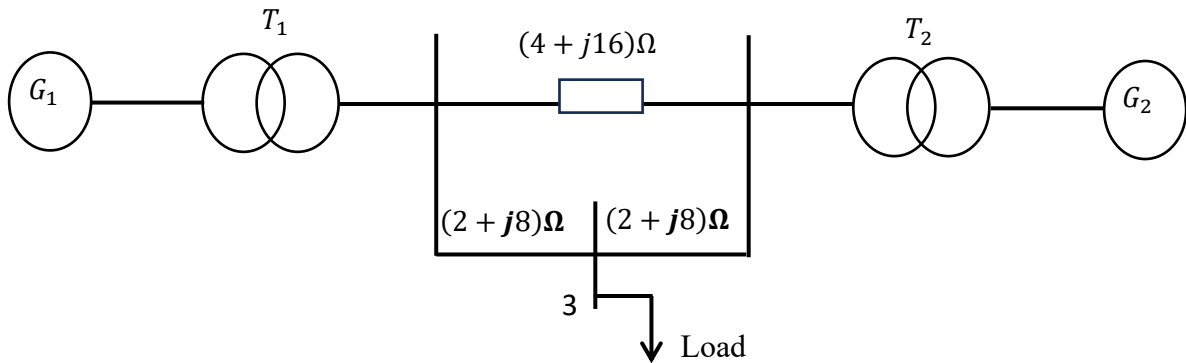
$$Z_{p,pu} = \frac{Z_{p,eq}}{Z_{pb}} = \frac{0.375\angle 78^\circ}{48.4} = 7.47 \cdot 10^{-3} \angle 78^\circ pu$$

Therefore, per-unit leading impedance remains unchanged and this has been achieved by specifying

$$\frac{V_{PB}}{V_{SB}} = \frac{1.1}{0.44} = 2.5$$

Example 02

Draw the per-unit impedance diagram of the system shown figure below, assumed base values are 100 MVA and 100KV.



$$G_1: 50 \text{ MVA}, 12, 2\text{KV}, \quad x_{g1} = 0.10 P_u.$$

$$G_2: 20 \text{ MVA}, 13.8\text{KV}, \quad x_{g2} = 0.10 P_u.$$

$$T1: 80\text{MVA}, 12, 2/132\text{KV}, \quad x_{t1} = 0.10 P_u$$

$$T2: 40\text{MVA}, 13, 8/132\text{KV}, \quad x_{t2} = 0.10 P_u$$

Load: 50MVA, 0.80 PF lagging operating at 124 KV

Solution:

Base KV is 100 KV in transmission line

$$V_b(G_1) = V_b \frac{V_1}{V_2} = 100 \frac{12.2}{132} = 9.24KV, V_{pu} = \frac{12.2}{9.4} \left(\frac{V_1}{V_2} = \frac{N_1}{N_2} \right)$$

$$V_b(G_2) = V_b \frac{V_1}{V_2} = 100 \frac{13.8}{132} = 10.45KV$$

Now for:

$$x_{g1}^{(new)} = x_{g1}^{old} \cdot \left(\frac{S_b^{new}}{S_b^{old}} \right) \left(\frac{V_b^{old}}{V_b^{new}} \right)^2 = 0.10 \left(\frac{100}{50} \right) \left(\frac{12.2}{9.24} \right)^2$$

$$x_{g1}^{new} = 0.3486P_u$$

$$x_{g2}^{(new)} = x_{g1}^{old} \left(\frac{S_b^{new}}{S_b^{old}} \right) \left(\frac{V_b^{old}}{V_b^{new}} \right)^2 = 0.10 \left(\frac{100}{20} \right) \left(\frac{13.8}{10.45} \right)^2$$

$$x_g^{new} = 0.8719 P_u$$

$$\text{For } T_1, x_{T1}^{(new)} = 0.10 \frac{100}{80} \cdot \left(\frac{132}{100} \right)^2 = 0.2179pu$$

$$\text{For } T_2, x_{T2}^{new} = 0.10 \frac{100}{40} \cdot \left(\frac{132}{100} \right)^2 = 0.4359pu$$

→ base impedance of transmission line:

$$Z_b(\text{Line}) = \left(\frac{V_b^2}{S_b} \right) = \frac{(100)^2}{100} = 100\Omega$$

$$Z_{pu}^{(12)} = \frac{Z_{12}}{Z_{b(\text{line})}} = \frac{4 + j16}{100} = (0.04 + j0.16)pu$$

$$Z_{pu}(13) = Z_{pu}(23) = \frac{2 + j8}{100} = (0.02 + j0.08)pu$$

The load is specified as:

$$S_b = 50(0.8 + j0.6) = 40 + j30MVA \leftarrow S_{complex} = S(\cos \varphi + j \sin \varphi)$$

$$Z_{load} = \frac{V^2}{S} = \frac{(124)^2}{(40 + j30)} = 307.52 \angle -36.87^\circ \Omega$$

$$Z_{load}(P_u) = \frac{Z_{act}}{Z_{b(\text{line})}} = \frac{307.52 \angle -36.78^\circ}{100} = (2.46 + j1.845)pu$$

$$R_{series} = 2.46P_u, X_{series} = 1.845P_u$$

